NUMBER OF COPIES RECEIVED							-		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)							
FILE									
U. S. G. S.									
LAND OFFICE									
TRANSPORTER GAS									
PRORATION OFFICE		(C.L		2.000		2 ( 1104)			
PERATOR		approp) ا المالية الم	Silate Distil	100	as per Commission	3016 (100)			
Name of Company			Addr	ess		<del></del>			
CHAMBERS	& KENNEDY		60	7 MIDI	Land Mat"l bi	MK BUI	LDING		
Lease		Well No.	Unit Lette	r  Section	Township	Range			
Piri	D STATE	1	<b>D</b>	10	12-8		38-E		
						<u>L</u>	J0-4		
Date Work Performed 7/14/62	Pool	ides ignatel	)		County LRA				
	Т	HIS IS A REPORT	「OF: (Chec	k appropria	ite block)				
Beginning Drilling C	Operations [	X Casing Test an	nd Cement Jo	ob [	Other (Explain):	····			
Segmines similar	-	-	·	•					
Plugging	done nature and m	Remedial Work		essite obta	ined	<del> </del>			
Detailed account of work  WELL WAS SF  ON JULY 14t  at 371'. C	PUDDED ON JU th WE RAN 13 Cemented Cas	antity of materials  AY 13, 196  Jts. of 1  sing with 3  Pressure t	s used, and so 52 13 3/8", 350ax. (	, 48#, of regi	H-40 casing, ular neat plu for 30 minut	18 2% C 188. C	ecl.		
Plugging  Detailed account of work  WELL WAS SF  ON JULY 14t  at 371'. C  Circulated  O.K.	PUDDED ON JU th WE RAN 13 Cemented cas 10 sacks.	antity of materials  AY 13, 196  Jts. of 1  sing with 3  Pressure t	s used, and so 52 13 3/8", 350ax. (	, 48#, of regi	H-40 casing. ular neat plu	18 2% C 188. C	ecl.		
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Witnessed by	E BRADSH	1 M	F	osition TOOL	DING (	ne D	Company	7. M	opa ot am	D DRILLING CO.	
		AW	FILL IN BELOW			<del></del>	<del></del>		CINKLAN	DRILLING CO.	
•			FILL IN BELOW			LL DATA		ONLI			
D F Elev.	Elev. T D			PBTD		Producing Interval		val	Completion Date		
Tubing Diameter Tubin			Tubing Depth	Oil String Diamet			iameter	er Oil String Depth			
Perforated Int	erval(s)		<u> </u>		1						
Open Hole Interval					Pr	Producing Formation(s)					
			************	RESULTS	OF V	ORKOV	ER				
Test	Date of Test		Oil Production Gas Prod BPD MCF			on Wa	ter Production BPD			Gas Well Potential MCFPD	
Before Workover											
After Workover					-						
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.  C. FRED CHAMBERS					
Approved by					1	Name Prid Chambers					
Title Comments of the Comments					F	Position PARTHER					
Date					C	Company	CHAMB	2.RS 6	KENNED	¥	