

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hancock Oil Company 509 W. Texas Ave. Midland, Texas.  
(Address)  
LEASE S.P. Johnson, et al R/A "A" WELL NO. 3 UNIT M S 17 T 12S R 38E  
DATE WORK PERFORMED Sept. 2, 1957 POOL Gladiola

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
**Ran 5 1/2" New N-80 17# & 20# casing to 12,000' and cemented with 200 sacks  
slo set cement. After waiting on cement 32 hours tested pipe to 1200# for  
30 minutes held O.K.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

|                                 |       |       |
|---------------------------------|-------|-------|
| Date of Test                    | _____ | _____ |
| Oil Production, bbls. per day   | _____ | _____ |
| Gas Production, Mcf per day     | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____              | _____ | _____ |

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name R.C. McIntuck  
Position Drilling Superintendent  
Company Hancock Oil Company