

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hancock Oil Company 509 West Texas Ave. Midland, Texas.  
(Address)

LEASE S.P. Johnson et al <sup>R/A "A"</sup> WELL NO. 3 UNIT M S 17 T 12S R 38E

DATE WORK PERFORMED July 16, 1957 POOL Gladiola

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 109 Jt.s 8 5/8", 32#, J55 new casing set at 4600' in 11" hole.  
Cemented with 1600 sacks 12% gel plus 100 sacks neat cement. No  
cement returns to surface. After waiting on cement 30 hours tested  
pipe and B O P to 1000# for 30 minutes. Held O.K. Drilled out  
with 7 7/8" bit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

\_\_\_\_\_

Oil Production, bbls. per day

\_\_\_\_\_

Gas Production, Mcf per day

\_\_\_\_\_

Water Production, bbls. per day

\_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl.

\_\_\_\_\_

Gas Well Potential, Mcf per day

\_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. H. [Signature]

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name John Clark

Position District Engineer

Company Hancock Oil Company