

**1    ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from Surface feet to 12,005.1 (TD) feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Sept. 8, \_\_\_\_\_, 1957

OIL WELL: The production during the first 24 hours was 294 barrels of liquid of which 98 % was  
 was oil; 2 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
 Gravity 47.4 AP

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy. <u>2,230</u>	T. Devonian. <u>11,997</u>	T. Ojo Alamo
T. Salt. <u>2,347</u>	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates <u>3,062</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Ande. <u>4,457</u>	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo <u>7,850</u>	T.	T.
T. Penn. <u>9,507</u>	T.	T.
T. Miss. <u>11,302</u>	T.	T.

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	303	303	Sand & Caliche				
303	2230	1927	Red Beds				
2,230	4457	2227	Anhydrite, Salt & Gyp				
4,457	5400	943	Lime				
5,400	11300	5900	Lime & Shale				
11,300	11900	600	Lime & Chert				
11,900	11997	97	Shale & Lime				
11,997	12005	8	Dolomite (Devonian)				

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 7, 1957

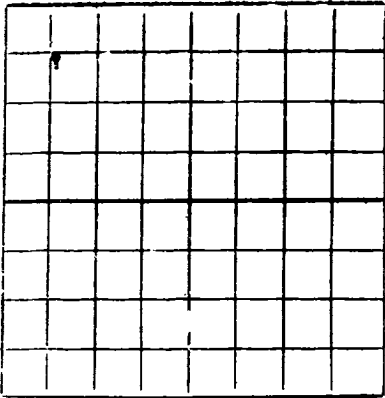
(Date)

Company or Operator Hancock Oil Company

Address 509 W. Texas Ave. Midland, Texas.

Name John Clark

Position or Title District Engineer



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE 006  
Santa Fe, New Mexico

1957 OCT 8 PM 2:48

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Hancock Oil Company (Company or Operator) S.P. Johnson, et al  
Well No. 2, in NW 1/4 of NW 1/4, of Sec. 17, T. 12S, R. 38E, NMPM.  
Gladiola Pool, Lea County.  
Well is 660 feet from North line and 660 feet from West line  
of Section 17. If State Land the Oil and Gas Lease No. is Patented.  
Drilling Commenced June 29, 1957. Drilling was Completed Sept. 8, 1957.  
Name of Drilling Contractor B.L. McFarland, Inc.  
Address 3612 West Wall Street Midland, Texas.  
Elevation above sea level at Top of Tubing Head 3870'. The information given is to be kept confidential until  
Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 11,997' to 12,005' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Water Tests to Rotary Drilled feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	342	Baker	None	None	Water
8 5/8"	32#	New	4,600	Baker	None	None	Protect Fresh
5 1/2"	17#-20#	New	12,000	HOWCO	None	None	Salt String
2"	4.7#	New	11,985	None	None	None	Oil String
							Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	38#	375	Pump & Plug	Cement circulated	
11	8 5/8"	4,000	1350	Pump & Plug	Cement Circulated	
7 7/8"	5 1/2"	12,000	280	Pump & Plug	9.1/gal	to surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None  
Result of Production Stimulation  
Depth Cleaned Out