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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Production Company		Address Box 97 - Hobbs, New Mexico	
Lease Miller "B"	Well No. 1	Unit Letter 1	Section 18
Date Work Performed 11-5-11-62	Pool Gladiola-Wolfcamp	Township 12-S	Range 38-E
		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was originally drilled to TD 12,026' in the Devonian formation PBTD 12,023'. It was recompleted in the Wolfcamp formation @ PBTD 9558' with perforations from 9522'-9532'; 9542'-9555'. Written approval has been received to PSA this well in the following manner: (1) Loaded hole with mud laden fluid; (2) Set 25 sack cement plug from 9558'-9324' (To cover open perforations as above); (3) Set 35 sack cement plug from 5100'-4903' (To cover cut-off point of 5 1/2" casing @ 4985); (4) Set 35 sack cement plug from 4554'-4433' (To cover base of 8-5/8" casing set @ 4499); (5) Set 10 sack cement plug @ surface with 4" marker extending 4' above ground level to designate PSA location. (6) This location has been cleaned of debris, the cellar has been filled and pits have been leveled in a workman-like manner. This location is ready for inspection.

This work was completed by Lea County Casing Pullers, P. O. Box 1058, Hobbs, New Mexico, and witnessed by Bert V. Dodson, employee of same.

Witnessed by C. G. Taylor	Position Assistant Production Foreman	Company Cities Service Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Lester A. Clements</i>	Name <i>Don Meyer</i>
Title	Position District Superintendent
Date	Company Cities Service Production Company