

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-13-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Production Co.

Miller "B", Well No. 1

in NE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

T

Sec. 18

T. 12-S

R. 38-E

NMPM., Gladiola

Pool

Unit Letter

Lee

County. Date Spudded. 10-29-57

Date Drilling Completed

1-3-58

Please indicate location:

Elevation 3681' (DP)

Total Depth 12,026'

PBTD

12,023'

Top Oil/Gas Pay 12,018'

Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 12,018-12,022 w/16 shots.

Open Hole -

Depth

Casing Shoe 12,026'

Depth

Tubing 6062.26'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 89 bbls. oil, 264 bbls water in 24 hrs, - min. Choke Size -

GAS WELL TEST - Pumping Well - gravity 45.8, GOR TSTM.

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 gal. mud acid

Casing 3900' Tubing 5800' Date first new
Press. Max. Press. Max. oil run to tanks 1-10-58

Oil Transporter Service Pipeline Co.

Gas Transporter none

Tubing, Casing and Cementing Record

Size Feet S&W

13 3/8	340.26	350
8 5/8	4435.13	Total of 1290 *
5 1/2	12006.8	**
2 1/2	6048.39	-

Remarks: * 615 ex. Incep w/451 ex Diacel "D" Plus 12 ex Gal Chloride, plus 200 ex neat (total 1290 ex)
** 425 ex w/4% gal & 200 ex neat - squeezed w/75 ex. 1st stage, 2nd stage - squeezed w/100 ex.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Cities Service Production Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

By: R. F. Montgomery

Title Dist. Supt.

Send Communications regarding well to:

Name G. M. Geyer

Address Box 97, Hobbs, New Mexico

Title _____