

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-14-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Production Co.

Miller

Well No. 1

NW

SE

(Company or Operator)

(Lease)

J

Sec 18

T 12-S

R 38-E

NMPM.

Gladiola

Pool

Unit Letter

Lea

County. Date Spudded. 7-2-57

Date Drilling Completed

10-6-57

Please indicate location:

Elevation 3884' (DF)

Total Depth 12,007'

PBTD

Top Oil/Gas Pay 11,952'

Name of Prod. Form.

Devonian

PRODUCING INTERVAL -

Perforations 11,952-11,960 (8') & 11,968-11,982' (14')

Open Hole

-

Depth

Casing Shoe 12,007'

Depth

Tubing 11,982'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \*\*\*582 bbls. oil, 31 bbls water in 11 hrs, - min. Choke Size 15/64  
FTP 300#, gravity 45.0, GOR 131

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. mud acid

Casing Press. - Tubing Press. 3000# Date first new oil run to tanks October 13, 1957

Oil Transporter max. Service Pipeline Co.

Gas Transporter None

Remarks: \* 1840 sax 6% 50-50 poxix plus 240 sax neat. Total 2080 sax.

\*\* 1st stage 225 sax slow set neat cement - 2nd stage 300 slow set w/4% gel

\*\*\* Rated 24 hrs. at 1271 bbls. oil out 5% BSAW

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Cities Service Production Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: \_\_\_\_\_  
(Signature)

Title. District Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name. Geo. M. Geyer

Address. Box 97, Hobbs, New Mexico