NUMBER OF COPIE	SECEI	VED		
D IS	TRIBUTE	ON		
SANTA FE				
FILE				
U.S.G.5.				
LAND OFFICE		†		
TRANSPORTER	OIL			_
	GAS		l	
PRORATION OFFICE				

U.S.G.S. LAND OFFICE	MEMICO OIL	- CONCERVATION	COMMISSION	(Rev 3-55)	
TRANSPORTER GAS	MISCELLANE	OUS REPORTS O	NBWELLSOF O.	D. C.	
PRORATION OFFICE OPERATOR	(Submit to appropriate Di		nmission Rule 110	(6)	
Name of Company Signal Oil and Gas Compa	A	ddress 509 W. Texas Aver	- 10 17	04	
Lease	Well No. Unit Le		Ran	'58-E	
Date Work Performed Pool	1 0	18 12-Š		30-E	
	ladiola	County			
THIS IS A REPORT OF: (Check appropriate block)					
Beginning Drilling Operations	Casing Test and Cemen	t Job Other (Explain):		
Plugging Detailed account of work done, nature and	Remedial Work		···		
2. Parted 5 1/2" casing 3. Placed 35 sax cement 4. Placed 25 sax cement 5. Placed 25 sax cement	at 4600".	free casing.			
Witnessed by	Position	Company	****		
T. L. Hadsell	Drilling Fore	eman Signal	Oil and Gas Co	om pany	
T. L. Hadsell		AL WORK REPORTS O		ompany	
T. L. Hadsell	Drilling Fore	AL WORK REPORTS O	NLY	om pany ompletion Date	
T. L. Hadsell Fil	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES	BMAN Signal (AL WORK REPORTS O. LL DATA	NLY	ompletion Date	
T. L. Hadsell FIL DF Elev. TD	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES	BMAN Signal (AL WORK REPORTS OF LL DATA Producing	NLY Interval	ompletion Date	
T. L. Hadsell FIL D F Elev. T D Tubing Diameter Tubing	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES PBTD Depth Oil	BMAN Signal (AL WORK REPORTS OF LL DATA Producing	NLY Interval	ompletion Date	
T. L. Hadeell FIL D F Elev. T D Tubing Diameter Tubing Perforated Interval(s)	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES PBTD Depth Oil	AL WORK REPORTS OF LL DATA Producing String Diameter Oducing Formation(s)	NLY Interval	ompletion Date	
T. L. Hadsell FIL D F Elev. T D Tubing Diameter Tubing Perforated Interval(s) Open Hole Interval Test Date of Test Oil I	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES PBTD Depth Oil	AL WORK REPORTS OF Producing Producing Diameter Oducing Formation(s)	NLY Interval	ompletion Date	
T. L. Hadeell FIL D F Elev. T D Tubing Diameter Tubing Perforated Interval(s) Open Hole Interval Date of Oil I	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES PBTD Depth Oil Pro RESULTS OF W	AL WORK REPORTS O. LL DATA Producing String Diameter Oducing Formation(s) ORKOVER Water Production	Oil String De	ompletion Date pth Gas Well Potential	
T. L. Hadeell FIL D F Elev. T D Tubing Diameter Tubing Perforated Interval(s) Open Hole Interval Test Date of Test Before Oil I	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES PBTD Depth Oil Pro RESULTS OF W	AL WORK REPORTS O. LL DATA Producing String Diameter Oducing Formation(s) ORKOVER Water Production	Oil String De	ompletion Date pth Gas Well Potential	
T. I. Hadeell FIL D F Elev. T D Tubing Diameter Tubing Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WE PBTD Depth Oil Pro RESULTS OF W Production BPD Gas Production MCFPD	AL WORK REPORTS O. LL DATA Producing String Diameter Oducing Formation(s) ORKOVER Water Production	Oil String De	Gas Well Potential	
T. L. Hadsell FIL D F Elev. T D Tubing Diameter Tubing Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Drilling Fore L IN BELOW FOR REMEDIA ORIGINAL WES PBTD Depth Oil Pro RESULTS OF W Production BPD Gas Production MCFPD Itematical	AL WORK REPORTS OF LL DATA Producing String Diameter Oducing Formation(s) ORKOVER Water Production BPD	Oil String De	Gas Well Potential	

Signal Oil and Gas Company