NEV 1EXICO OIL CONSERVATION COM 3SION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

		,		Tatum New Mexico, Nov. 7,1957 (Place) (Date)
WE AR	E HER	EBY RE	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
	(Compar	ny or Ope	rator)	y Slack, et al , Well No. 1 , in SW 1/4 NW 1/4, (Lease)
E. Vad	Letter	, Sec	18	T. 12S R. 38E NMPM, Undesignated Pool
Le	a		·····	County. Date Spudded. 8m27m57 Date Drilling Completed 11-1-57
F	Please in	dicate lo	cation:	Elevation 3887 DF Total Depth 11987 PBTD None
ГЪ	С	В	A	Top Oil/Gas Pay 11975 Name of Prod. Form. Devonian
				PRODUCING INTERVAL -
E	F	G	H	Perforations Depth Depth
O			"	Open Hole 11978 - 11987 Casing Shoe 11978 Tubing 11962
L	K	J	I	0 1 30 Choke 3
	*	•		Natural Prod. Test: 235 bbls.oil, 0 bbls water in 21 hrs, 0 min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
		<u>l</u>		GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size				
Tubing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):				
Size Feet Sax			Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13 3/8 351 350				Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8	<u>5/B</u>	4600	1750	
_ <u>ت</u>	1/2 1	13078	200	Sand): None Casing Tubing Date first new Press 100 Press 1175 oil run to tanks Nov 5 1057
				Oil Transporter Service Pineline
2	2]	11962	Tubing	Gas Transporter None
Remarks	3 :		••••••	1911/1/1/6/
			••••••	Massall Milliage
			•••••	
I h	ereby ce	rtify tha	t the infor	mation given above is true and complete to the best of my knowledge.
Approve	d	-		19 Hancock Oil Company
				(Company of Operator)
	OIL C	ONSER'	VATION (COMMISSION By:
	L.		١, ١٠	(Signature)
Ву:			<u> </u>	Title District Engineer Send Communications regarding well to:
Title	••••••		•••••	Name Hancock Oil Company
				Address 509 W. Tex. Ave. Midland, Tex.