



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NO. 100 OFFICE 000
1957 DEC 3 PM 3:27

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Hancock Oil Company Slack, et al
(Company or Operator) (Lease)

Well No. 2, in SE 1/4 of NW 1/4, of Sec. 18, T. 12S, R. 38E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from West line of Section 18. If State Land the Oil and Gas Lease No. is Patented.

Drilling Commenced Sept. 10, 1957. Drilling was Completed Nov. 7, 1957.

Name of Drilling Contractor B.L. McFarland, Inc.

Address 3612 West Wall St. Midland, Texas.

Elevation above sea level at Top of Tubing Head 3871. The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 11,974 to 11,990. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Water Tests, to Rotary Drilled, feet.
No. 2, from to, feet.
No. 3, from to, feet.
No. 4, from to, feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	351	HOWCO	None	None	Surface
8 5/8	32	New	4600	Baker	None	None	Salt String
5 1/2	17&20	New	11975	HOWCO	None	None	Oil String
2	4.7	New	11962	Pump	None	None	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	351	350	Pump & Plug	Cement	To Surface
11	8 5/8	4600	1750	Pump & Plug	Cement	To Surface
7 7/8	5 1/2	11975	200	Pump & Plug	9.0	To Surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 11990' (TD) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Nov. 11, 1957

OIL WELL: The production during the first 24 hours was 275 barrels of liquid of which 99.8% was oil; 0.2% was emulsion; 0% was water; and 0% was sediment. A.P.I. Gravity 47° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2237	T. Devonian	11974
T. Salt	2344	T. Silurian	
B. Salt		T. Montoya	
T. Yates	3074	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4450	T. Granite	
T. Glorieta	5908	T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo	7824	T.	
T. Penn	9525	T.	
T. Miss	11300	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	351	351	Sand, Clay & Red Beds				
351	2204	1853	Red Beds & Sand				
2204	4482	2278	Anhydrite, Salt & Gyp				
4482	9514	5032	Lime				
9514	10820	1306	Lime & Shale				
10820	10849	29	Lime, Shale & Chert				
10849	11380	531	Lime & Shale				
11380	11881	501	Lime, Shale & Chert				
11881	11974	93	Shale				
11974	11990	16	Lime (Devonian Pay)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 2, 1957

(Date)

Company or Operator Hancock Oil Company

Address 509 W. Tex. Ave. Midland, Texas.

Name John Clark

Position or Title District Engineer