

## HOBBS OFFICE OCC

Form C-103  
(Revised 3-55)NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hancock Oil Company 500 W. Texas Ave. Midland, Texas.  
(Address)LEASE Slack, et al WELL NO. 2 UNIT F S 18 T 12S R 38EDATE WORK PERFORMED Sept. 10, 1957 POOL UndesignatedThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☒ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
 Spudded 17 1/2" hole at 12:00 midnight Sept. 10, 1957. Set 13 3/8", H-40, 48#, ST&C new casing @ 351' and cemented with 350 sacks regular cement. Good cement returns to surface. After waiting on cement 24 hours tested pipe to 800# for 30 minutes. Held O.K. Drilled out 11" hole.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

 Name Sam Hargrave  
 Title \_\_\_\_\_  
 Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

 Name John Clark  
 Position District Engineer  
 Company Hancock Oil Company