District I PO Box 1980, Hobbs, NM 88241-1980 Natrict II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 ary 10, 1994

DROUGH W. B. CARRY OF 1450 SANIS FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  COPPERT USES AND AUTHORIZATION TO TRANSPORT  PLOY OPERATING COMPANY 711 LOUISIAND SUITE 1740  PLOY OPERATING COMPANY 712 LOUISIAND READY 713 LOUISIAND READY 713 LOUISIAND READY 714 LOUISIAND READY 715 LOUISIAND READY 715 LOUISIAND READY 715 LOUISIAND READY 716 Cold Cold Cold Cold Cold Cold Cold Cold	PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIVISION PO Box 2088					Instructions of Submit to Appropriate District  5 (				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operating Company Floyd Operating Gladicia Wolfcamp  Floyd Operating Company Flo	District IV			<b>उ</b> वा	ia re	5, MM 8/3	U4-2U	8		Г	] AME		
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