



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hancock Oil Company (Company or Operator) Slack et al. R/A "A" (Lease)
Well No. 3, in NE 1/4 of NW 1/4, of Sec. 18, T. 12S, R. 38E, NMPM.
Gladiola Pool, Lea County.
Well is 2310 feet from West line and 990 feet from North line of Section 18. If State Land the Oil and Gas Lease No. is Patented.
Drilling Commenced November 9, 1957. Drilling was Completed January 9, 1958
Name of Drilling Contractor B.L. McFarland, Inc.
Address 3612 West Wall Street Midland, Texas.
Elevation above sea level at Top of Tubing Head 3874.1. The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 11961 to 11978 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Drilled to No water tests feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	325	HOWCO	None	None	Surface
8 5/8	32	New	4600	Baker	None	None	Salt String
5 1/2	17 & 20	New	11968	HOWCO	None	None	Oil String
2	4.7	New	11967				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	325	325	Pump	Cement	Circulated
12 1/4	8 5/8	4600	1750	Pump	Cement	Circulated
7 7/8	5 1/2	11968	200	Pump	8.9#/Gal.	To Surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated interval 11968 to 11978 with 500 gallons mud acid.
Result of Production Stimulation Would not flow prior to treatment. Flew 160 BG in 8 hrs. after treatment.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 11978 (TD) feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing January 14, 1958

OIL WELL: The production during the first 24 hours was 360 barrels of liquid of which 99.7 % was
 was oil; 0.3 % was emulsion; 0 % water; and - - - - % was sediment. A.P.I.
 Gravity 47° API

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>2231</u>	T. Devonian. <u>11961</u>	T. Ojo Alamo. _____	
T. Salt. <u>2350</u>	T. Silurian. _____	T. Kirtland-Fruitland. _____	
B. Salt. _____	T. Montoya. _____	T. Farmington. _____	
T. Yates. <u>3075</u>	T. Simpson. _____	T. Pictured Cliffs. _____	
T. 7 Rivers. _____	T. McKee. _____	T. Menefee. _____	
T. Queen. _____	T. Ellenburger. _____	T. Point Lookout. _____	
T. Grayburg. _____	T. Gr. Wash. _____	T. Mancos. _____	
T. San Andres. <u>4442</u>	T. Granite. _____	T. Dakota. _____	
T. Glorieta. <u>5896</u>	T. _____	T. Morrison. _____	
T. Drinkard. _____	T. _____	T. Penn. _____	
T. Tubbs. _____	T. _____	T. _____	
T. Abo. <u>7824</u>	T. _____	T. _____	
T. Penn. <u>9510</u>	T. _____	T. _____	
T. Miss. <u>11330</u>	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Sand, Clay & Red Beds				
325	2160	1835	Red Bed & Shell				
2160	4443	2283	Anhydrite, Salt & Gyp				
4443	9280	4837	Lime				
9280	11407	2127	Lime & Shale				
11407	11863	456	Lime & Chert				
11863	11946	83	Lime & Shale				
11946	11960	14	Shale				
11960	11978	18	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

John Clark
 February 18, 1958 (Date)

Company or Operator Hancock Oil Company Address 509 W. Texas Ave. Midland, Texas.
 Name John Clark Position or Title District Engineer.