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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Skelton Oil Company	8. Farm or Lease Name Slack R/A "A"
3. Address of Operator P. O. Box 840 Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 12 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Gladiola Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set whipstock at random at 8715 feet, drilled 4 3/4" hole to 9616 feet.
Ran 4" casing, cemented with 50 sacks cement. Perforated 9482 to 9486 feet with four shots, 9505 to 9506 feet with two shots, 9421 to 9425 feet with four shots, 9449 to 9450 feet with two shots, 9485 to 9487 feet with two shots.
Acidized with 500 gallons 15% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Skelton TITLE Operator DATE 7/16/74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 7/16/74
CONDITIONS OF APPROVAL, IF ANY: