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	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old			
DISTRIBUTION	REQUEST FOR ALLOWABLE			Effective 1-1-65
TAFE		Δì	ND	
E	AUTUODIZATION T	TO TRANSP	PORT OIL AND NATURAL	_ GAS
.G.S.	AUTHORIZATION	IO INAINO		
ND OFFICE				
ANSPORTER GAS				
ERATOR ORATION OFFICE				
BYRON MCKNIGHT				
dress Box 297, Hobbs, New Mex	lco 88240		Other (Please explain)	
ason(s) for filing (Check proper box)			Office (1 seaso sail	
w Well	Change in Transporter of			
completion	011	Dry Gas	 - 	
ange in Ownership	Casinghead Gas	Condensat	e	
address of previous ownerSCRIPTION OF WELL AND LIcase Name Slack R/A "A"	Well No. Pool Name, In Gladio	ncluding Form	Nation Kind of State, F	Lease No. ederal or Fee F86
ocation . 990	Feet From The Nor	thLine	and 990 Feet 1	From The West
Unit Letter	12_6	Range	38-E , NMPM,	Lea County
Line of Section 8 Town				
ESIGNATION OF TRANSPORT	or Condensate	URAL GAS	Address (Give address to which	approved copy of this form is to be sent)
Among Pineline Co.		Gas	Address (Give address to which	approved copy of this form is to be sent)
Atlantic Richfield Com	oanv		P. O. Box 1610, M Is gas actually connected?	dland, Texas 79701
	Unit Sec. 1 mp.	1		
if well produces oil or liquids,	E&F 18 12S	38E	Yes	6-24-58
give location of tanks. I this production is commingled wit	h that from any other leas	se or pool, g	give commingling order number	Same Basty Diff. Rest
this production is commingled wit	h that from any other leas			pen Plug Back Same Resty, Diff. Rest
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VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	· ·	
_ Sijican	(Signature)	
	Operator	
	(Title) 9/24/71	
	(Date)	

SUPERVISOR DISTRICTION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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SEP 27 1971 OIL CONSERVATION COMM. HOBBS, N. M.