

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Hancock Oil Company**

(Company of Operator)

Slack et al R/A "A"

(Leave)

Well No. 14, in NW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 18, T. 12S, R. 38E, NMPM.

## Gladiola

**Pool ..... Loss**

**..County.**

Well is 990 feet from North line and 990 feet from West line

of Section 18 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced November 12, 1957 Drilling was Completed January 12, 1958

Name of Drilling Contractor B.L. McFarland, Inc.

Address. 3612 West Wall Street Midland, Texas.

Elevation above sea level at Top of Tubing Head.....3879'..... The information given is to be kept confidential until

Not Confidential..... 19.....

### OIL SANDS OR ZONES

No. 1, from 11995 to 12004 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from Rotary drilled to No water tests. feet.

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	332	HOWCO	None	None	Surface
8 5/8	32	New	4587	Baker	None	None	Salt String
5 1/2	17 & 20	New	11998	HOWCO	None	None	Oil String
2	4.7	New	11996	Pump	None	None	Tubing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	332	330	Pump	Cement	Circulated
12 1/4	8 5/8	4587	1750	Pump	Cement	Circulated
7 7/8	5 1/2	11998	200	Pump	8.9# / Gal.	to surface

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None.....

**Result of Production Stimulation.....**

**Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 12004 (TD) feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing January 15, 19 58

OIL WELL: The production during the first 24 hours was 480 barrels of liquid of which 99.6 % was  
was oil; 0.3 % was emulsion; 0 % water; and 0.1 % was sediment. A.P.I.  
Gravity 46.8° API

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. <u>2244</u>	T. Devonian <u>11995</u>	T. Ojo Alamo _____
T. Salt <u>2338</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates <u>3074</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>4446</u>	T. Granite _____	T. Dakota _____
T. Glorieta <u>5897</u>	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn. _____
T. Tubbs _____	T. _____	T. _____
T. Abo <u>7820</u>	T. _____	T. _____
T. Penn <u>9504</u>	T. _____	T. _____
T. Miss <u>11330</u>	T. _____	T. _____

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Surface Sand & Clay				
255	2200	1945	Red Beds & Shells				
2200	4454	2254	Anhydrite, Salt & Shale				
4454	9963	5509	Lime				
9963	11405	1442	Lime & Shale				
11405	11874	469	Lime, Shale & Chert				
11874	11950	76	Shale				
11950	11995	45	Shale & Lime				
11995	12004	9	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Hancock Oil Company  
Name John Clark

John Clark 2-18-58  
(Date)  
Address 509 West Texas Ave. Midland, Tex.  
Position or Title District Engineer.