

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hancock Oil Company 509 West Texas Ave. Midland, Texas.  
(Address)

LEASE Slack R/A "A" WELL NO. 4 UNIT D S 18 T 12S R 38E  
DATE WORK PERFORMED 11-21-57 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled 12 1/4" hole to 4587. Ran 108 joints of new 8 5/8", 32#, J55, casing landed at 4587 with Baker guide shoe on bottom and Baker Diff. fillup collar on top of bottom joint. Cemented with 1600 sacks of cement with 12% gel and 150 sacks of regular cement on bottom. Good cement returns to surface. After waiting on cement for 30 hours tested to 1000#, held OK. Drilled out with 7 7/8" bit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name R.C. McClinton  
Position Drilling Supt  
Company Hancock Oil Company