Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) Results of Test of Casin Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and result 2-30-56: Spadded 12-30-56, Helarich & Payne Drilling contractor. 2-31-56: Set 300' ef13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-37: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-37: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated to surface. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated account 400 sacks coment. Comen circulated 12-30-56, Helmrich & Payne Drilling contractor. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Comen circulated account 400 sacks coment. Comen circulated 12-30-56, Helmrich & Payne Drilling contractor. 2-57: Tested 13 3/2" OD SM EP easing at 305, with 400 sacks coment. Complete 10-10-10-10-10-10-10-10-10-10-10-10-10-1	
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This is a Report of: (Check appropriate block) Results of Test of Casin Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and result 2-30-56: Spadded 12-30-56, Melarich & Payne Brilling contractor. 2-31-56: Set 300: ef13 3/2: OD St SP easing at 303, with 400 sacks coment. Come circulated to surface. -2-57: Tested 13 3/2: OD easing with 400 pump pressure for 30 min before and after drilling coment. No dedrease in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFT Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Poli Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information	R 36 R
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