

ec: FHR. HPD. File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL⁴ RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

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SIZE OF HOLE	SIZE OF CASING	WHERE	OF CEMENT	METHOD USED		MUD GRAVITY		AMOUNT OF MUD USED	
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)RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

T. Yates. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee T. Menclee. T. Queen. T. Ellenburger. T. Point Lookout. T. Graphurg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite T. Dakota. T. Glorieta. T. T. T. T. T. Morrison. T. Drinkard. T. T. T. T. T. Penn. T. Tubbs. T.			Services	TOOLS	USED				
Page 10 Producing	Rotary tools	were used from	feet to		feet, an	d from		feet to	feet.
Put to Producting 19. OIL WELL: The production during the first 24 hours was barrels of liquid of which was sediment. A P.1. Gravity. GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid dynamics. M.C.F. plus barrels of liquid Hydrocarbon. Shat in Pressur. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico T. Anhy. T. Devonian. T. Southeastern New Mexico T. Anhy. T. Devonian. T. Silurian. T. Silurian. T. Silurian. T. First Cliffs. T. Yaket. T. McKee. T. McKee. T. McKee. T. McRefee. T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. T. Davia. T. Toloricia. T. T. Taba. T. T. T. Taba. T. T. T. Taba. T. T. T. Taba. T. T	Cable tools v	were used from	feet to	o	feet, an	d from	• • • • • • • • • • • • • • • • • • • •	feet to	feet.
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Gravity. GAS WELL: The production during the first 24 hours was		was oil:	% was e	mulsion:		% water	: and	• • • • • • • • • • • • • • • • • • •	s sediment. A.P.I.
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given h	erewith is a complete and con	orrect record of the well and	all work done on it so far
as can be determined from available records.			6-5-57
			# C-C-C

	100
Company or Operator.	Address S20 L. Breadury, Hobbs, Hew Herrico
Name 6.6. Salter Collis	Position or Title