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HOBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION
Orig & 3cc: OCC, Hobbs
cc: Southern Region (West Texas)
cc: Partners
cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Plug and Abandon	7. Unit Agreement Name
2. Name of Operator ATLANTIC RICHFIELD COMPANY	8. Farm or Lease Name Rosa Shults
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 12S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3876 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-28-69 to 5-2-69
Set C.I. Plug @ 11,900' w/2 sks. cement on top 11,900-11,880'. Jet perforated 5-1/2"OD casing 9402-9403' w/4-3/8" holes. Set C.I. Ret. @ 9350' and cement squeezed thru casing perfs. 9402-9403' w/150 sks. Incor plus 3/4 of 1% CFR2 Max. Press. 3000#, Min. 2200#. Shot 5-1/2"OD casing off @ 4600' and pulled. Filled hole w/heavy mud laden material. Spotted 85 sacks cement @ 4600' in top of 5-1/2"OD casing stub & above bottom of 9-5/8"OD casing @ 4393'. (4600-4393'). Spotted 10 sks. cement plug in 9-5/8"OD casing and 13-3/8"OD casing and cellar @ surface. Installed regulation dry hole marker, cleaned and levelled location. P&A eff 5-2-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 5-28-69
APPROVED BY John W. Runyan TITLE Geologist DATE JUL 26 1969
CONDITION OF APPROVAL, IF ANY: