

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>520 East Broadway, Hobbs, New Mexico</b>	
Lease <b>Reynolds</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>18</b>
		Township <b>12S</b>	Range <b>30E</b>
Date Work Performed <b>see below</b>	Pool <b>Gladiola</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work **Acid Treatment**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1-9-63 - Moved in DEU, DMS contractor. Pulled 2 1/2" tubing & packer to 11505'. Acidized Devonian Perforations 11994-11998 w/500 gals reg. acid. Max Press 1400, Min Press 600, inj rate 2.2 BPM. 5 min SIP zero. Run 2" tubing & packer to 7000' and placed on hydraulic pump. 1st 24 hrs pumped 250 bbls lead oil, 12 bbls acid water & 300 bbls formation water. Next 24 hrs pumped zero bbls new oil and 1350 bbls formation water. Tested period 1-18-63 thru 2-9-63 with daily test of zero bbls formation oil and 1300 to 1350 bbls formation water per day.

2-9-63 - Well shut down, held for future development. Unable to establish Devonian Oil Production - Final Report.

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.

Witnessed by <b>Lee O. Box</b>	Position <b>Asst. Dist. Foreman</b>	Company <b>Sinclair Oil &amp; Gas Company</b>
-----------------------------------	--	--

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. <b>3886</b>	T D	P BTD <b>12000</b>	Producing Interval <b>11994-11998</b>
Completion Date			
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well shut in 11-1-62, producing 100% water					
After Workover	<b>2-9-63</b>	<b>0</b>	<b>0</b>	<b>1300</b>	<b>0</b>	<b>0</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>F. J. [Signature]</b>
Title		Position	<b>Dist. Supt.</b>
Date		Company	<b>Sinclair Oil &amp; Gas Company</b>

Originals: OCB, cc:ND, JN, File cc: Partners