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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>530 East Broadway, Hobbs, New Mexico</b>			
Lease <b>Rosa Shults</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>18</b>	Township <b>12S</b>	Range <b>30E</b>
Date Work Performed <b>see below</b>	Pool <b>Gladiola</b>			County <b>Lee</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Potential Test at end of workover.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**7-27-62 - 12000' PBTD- Devonian - Placed well on pump.**

**7-27-62 - Pumped 48 bbls new oil & 292 bbls formation water in 24 hrs.**

**7-28-62 - Pumped 40 bbls new oil & 318 bbls formation water in 24 hrs.**

**8-1-62 - 12000' PBTD-Devonian-on 24 hour potential test ending 6 AM 8-1-62, pumped Devonian zone, 40 bbls new 47.0 gravity oil & 320 bbls formation water. GOR 200 to 1. Completed as an oil well, production prior to workover was zero bbls oil per day.**

Witnessed by <b>V.R. Black</b>	Position <b>Foreman</b>	Company <b>Sinclair Oil &amp; Gas Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3886</b>	T D <b>12015</b>	P BTD <b>12010</b>	Producing Interval <b>11970-11980</b>	Completion Date <b>11-1-57</b>
Tubing Diameter <b>-</b>	Tubing Depth <b>-</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>12015</b>	

Perforated Interval(s)  
**11970-74, 11980-88**

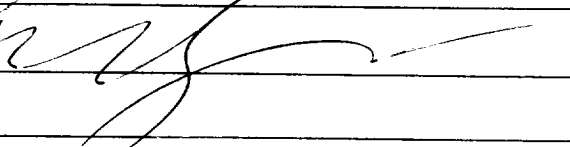
Open Hole Interval	Producing Formation(s) <b>Devonian</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Well shut in hold for future development</b>	<b>0</b>	<b>0</b>	<b>0</b>		
After Workover	<b>8-1-62</b>	<b>40</b>	<b>8</b>	<b>320</b>	<b>200</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>E.R. Wood</b>
Title	Position <b>Asst Dist Supt</b>
Date	Company <b>Sinclair Oil &amp; Gas Company</b>

