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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 East Broadway, Hobbs, New Mexico			
Lease Don Shulte	Well No. 1	Unit Letter X	Section 18	Township 22S	Range 38E
Date Work Performed see below	Pool Gladiola	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

4-2-62 - 8647PBTB-Mission Drilling Company-contractor, Rotary Rig- commenced operations to directionally drill and complete well in the Devonian Zone in accordance with and as authorized by New Mexico Oil Conservation Commission Case No. 2502, Order No. 2-2198. Went in hole with whip stock & set @ 8647, drilled from 8647 to 8650. Pulled whip stock. Drilled from 8650 to 8660. Went in hole with whip stock & set @ 8660, drilled from 8660 to 8680. Pulled whip stock. Drilled from 8680 to 8707. Went in hole with whip stock & set @ 8707, drilled from 8707 to 8711. Pulled whip stock. Drilled from 8711 to 8751. Went in hole with whip stock & set at 8751, drilled from 8751 to 8768. Pulled whip stock. Drilled from 8768 to 8852. Went in hole with whip stock and set at 8852, drilled ahead with deviated hole as per attached directional survey to total depth of 12006'. (True vertical depth 11996.16') Drilling completed 6-13-62.

6-17-62 Cemented 12006' of 5-1/2" OD (3742' 20" N-80, 4961' 17" N-80 & 3303' 17" J-55) casing at 12006' with 250 sacks cement (175 sacks reg 1 to 1 pos & 45 gal & 75 lbs reg & laytex). Completed at 8:40 PM 6-17-62. WOB. Temperature survey indicated top of cement at 10980'.

Witnessed by V.E. Black	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie H. Clements</i>	Name <i>Leslie H. Clements</i>
Title	Position Dist. Supt.
Date	Company Sinclair Oil & Gas Company

Originals: OGC; cc:WFD, NLF, File

6-20-62 12000' FETD-Devonian - drilled out cement to 12000'. Tested casing with 1000# pump pressure for 30 mins before and after drilling out, tested OK, no decrease in pressure. (Cement set over 24 hrs prior to commencing test & drilling out) Jet perforated 5-1/2" OD Casing 11994-11998 with 1 1/2" holes.

6-21-62 Ran 2" tubing and packer to 11960'. Shuffled 20 bbls new 45.0 gravity oil and 97 bbls formation water in 12 hours.

6-22-62 Well shut in - moving out rotary rig.

6-23-62 Well shut in - waiting on pumping equipment to place well on pump for testing.

(5-1/2"OD Casing cemented with 250 sacks per verbal conversation between Oil Conservation Commission personnel & Sinclair Oil & Gas Company personnel for testing purposes.)