NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS #1 10 25 (Submit to appropriate District Office as per Commission Rule 1106)

LEASE Resa Shults	WELL NO.	1 UNIT	M S	18	Т	12	R	32
ATE WORK PERFORMED	As Shove	POOL	Glad	liola l	Demon!	ien		
			- YAGA					
his is a Report of: (Check a	appropriate b	olock)	Result	ts of 7	rest o	of Cas	sing S	Shut-
Beginning Drilling O	perations		Reme	dial W	ork			
		<u></u>	•	`				
Plugging		L	Other	C:	Leaned	i out	to Be	ttom
Baker Magnesium coment retains. Drilled coment from 9398-1010. Tested perfs. Tested O.K. Dts. Acidised perforations, line press. G. Inj. rate 2 bbls. 1-57: 12010'. Devonian. Pumpe 170-74, 11980-88. Recompleted realendar day.	9640. Tested . Perforated 1970-74, 1198 . per min. ed 80 bbl. ne	perfs. Brilled easing from 11 0-88 with 1900 w 45 gravity o	l retai 1970-74) gal m oil in	ner as , 1196 and aci	10-119 1d. Ke	nemt fi 188 wi: LX. pro 308-24	rom 1 th 48 ess. O. th	1890-
riginal Well Data:				-0536	Comp	l Date	4	-25-ab
Original Well Data: 7. OF Elev. 3886 TD 21045	PBD 959			-9536 Oil		l Date		2015
F Elev. 3886 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9480 - 9536	PBD 959 9540 O	Prod. Int.	9480 7"					25.5 201.5
F Elev. 3886 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9480 - 9536	PBD 959 9540 O	Prod. Int.	9480 7"	Oil				2015
F Elev. 3866 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9460 - 9536 pen Hole Interval	PBD 959 9540 O	Prod. Int.	9480 7#	Oil	Strir	ng Der		
F Elev. 3886 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9480 - 9530 pen Hole Interval ESULTS OF WORKOVER:	PBD 959 9540 O	Prod. Int.	9480 7#	Oil Wolf	Strir	ng Der	oth 1	
F Elev. 3866 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9460 - 9536 pen Hole Interval ESULTS OF WORKOVER: ate of Test	PBD 959 9540 O Produci	Prod. Int.	9480 7#	Oil Wolf	Strir	ng Der	oth 1	
riginal Well Data: F Elev. 3866 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9460 - 9536 pen Hole Interval ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	PBD 959 9540 O Produci	Prod. Int.	9480 7#	Oil Wolf	Strir	ng Der	oth 1	
riginal Well Data: F Elev. 3886 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9480 - 9534 pen Hole Interval ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	PBD 959 9540 O Produci	Prod. Int.	9480 7" n (s) BE	Oil Wolf FORE	Strir	ng Der	TER	
riginal Well Data: F Elev. 3866 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9460 - 9536 pen Hole Interval ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day fater Production, bbls. per	PBD 9599 9540 O Produci	Prod. Int.	9480 7" n (s)	Oil Wolf FORE	Strir	ng Der	TTER	
F Elev. 3866 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9460 - 9536 pen Hole Interval ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day fater Production, bbls. per as Oil Ratio, cu. ft. per bb	PBD 9599 9540 O Produci	Prod. Int.	9480 7" n (s)	Oil Wolf FORE	Strir	ng Der	TER	
F Elev. 3866 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9460 - 9536 pen Hole Interval ESULTS OF WORKOVER: ate of Test ate of Test all Production, bbls. per day as Production, Mcf per day vater Production, bbls. per as Oil Ratio, cu. ft. per bb as Well Potential, Mcf per day	PBD 9599 9540 O Produci	Prod. Int. il String Dia	9480 7" n (s)	Oil Well FORE	Strir	ng Der	TTER	
F Elev. 3866 TD 21045 bng. Dia 2 Tbng Depth erf Interval (s) 9460 - 9536 pen Hole Interval ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day vater Production, bbls. per as Oil Ratio, cu. ft. per bb as Well Potential, Mcf per c	PBD 9599 9540 O Produci	Prod. Int.	9480 7" n (s)	Oil Well FORE 7 10 STM	Strir	AF	TTER	
Original Well Data: OF Elev. See TD 21045 Chang. Dia Thang Depth Perf Interval (s) Open Hole Interval OPEN TO WORKOVER: Otate of Test Oil Production, bbls. per day Vater Production, Mcf per day Vater Production, bbls. per Oas Oil Ratio, cu. ft. per bb Oas Well Potential, Mcf per Vitnessed by OIL CONSERVATION CO	PBD 9599 9540 O Produci	Prod. Int. il String Dia ing Formation I hereby cer above is tru my knowled; Name	9480 7" BE	Oil Wolf FORE 7 10 STM s Comp (C) at the	Strin	AF	TTER On gi	ven
Perf Interval (s) 9480 - 9536 Open Hole Interval EESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bb Gas Well Potential, Mcf per of Witnessed by	PBD 9599 9540 O Produci	Prod. Int. il String Dia ing Formation ing Formation I hereby cer above is tru my knowled Name	9480 7" BE	Oil Well FORE 7 10 STM (Cat the compl	Strin	AF	TTER On gi	ven

PARTNERS:

George H. Coates Shell Oil Company Mailester Fuel Company Colorado Cil & Gas Corp. Iris Goldston Iris Goldston, Ancillary Executrix and
W. J. Goldstop, Executor U/W and of the
Estate of Walter Goldston, Deceased

W. J. Goldston W. O. Pertee

W. J. Goldston, Successor Trustee W. R. Stephen

R. S. Foster