



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Sinclair Oil & Gas Company**

**Rosa Shultz**

(Company or Operator)

(Lease)

Well No. **2**, in **SE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$  of Sec. **18**, T. **12S**, R. **30E**, NMPM.

**Gladiola Devonian**

**Lea**

Pool,

County.

Well is **330** feet from **South** line and **2310** feet from **West** line of Section **18**.

If State Land the Oil and Gas Lease No. is.....  
Drilling Commenced **May 8,** 19 **57** Drilling was Completed **August 5,** 19 **57**

Name of Drilling Contractor **Carl B. King Drilling Company of Texas**

Address **Box 270, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3873**

The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from **11921** to **11960**  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....  
No. 5, from.....to.....  
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.  
No. 3, from.....to.....feet.  
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>13 3/8</b>	<b>40</b>	<b>NEW</b>	<b>303</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>Surface</b>
<b>9 5/8</b>	<b>40 &amp; 36</b>	<b>NEW</b>	<b>4524</b>	<b>Float</b>	<b>-</b>	<b>-</b>	<b>Intermediate</b>
<b>7</b>	<b>26, 29, 32</b>	<b>NEW</b>	<b>11935</b>	<b>Float</b>	<b>-</b>	<b>-</b>	<b>Production</b>
<b>2 3/8</b>	<b>4.7</b>	<b>NEW</b>	<b>11945</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>Tubing</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17 1/2</b>	<b>13 3/8</b>	<b>303</b>	<b>350</b>	<b>Halliburton</b>		
<b>12 1/4</b>	<b>9 5/8</b>	<b>4524</b>	<b>2456</b>	<b>"</b>		
<b>8 3/4</b>	<b>7</b>	<b>11935</b>	<b>150</b>	<b>"</b>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**No Treatment**

Result of Production Stimulation **Well flowed natural 416 bbl 45.4 gravity new oil in 24 hours thru a 18/64" choke.**

Orig. & 4 cc: **000**

cc: **PHR, HFD, File**

Depth Cleaned Out.....

1      **ORD OF DRILL-STEM AND SPECIAL TEST**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from Surface feet to 11960 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing August 10, 1957

OIL WELL: The production during the first 24 hours was 416 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 45.4

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy. <u>2240</u>	T. Devonian <u>11921</u>	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen <u>3985</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>4445</u>	T. Granite _____	T. Dakota _____
T. Glorieta <u>5920</u>	T. _____	T. Morrison _____
T. <del>Clearfork</del> <u>6550</u>	T. _____	T. Penn. _____
T. Tubbs <u>7145</u>	T. _____	T. _____
T. Abo <u>7824</u>	T. _____	T. _____
T. Penn <u>9517</u>	T. _____	T. _____
T. Miss. <u>11230</u>	T. _____	T. _____
<u>Woodford 11810</u>		

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	306	306	Sand, Redbed, & Shale				
306	1140	834	Redbed & Shale				
1140	1876	736	Redbed & Anhydrite				
1876	2219	343	Redbed, Anhydrite, & Salt				
2219	3970	1751	Anhydrite & Salt				
3970	4430	460	Anhydrite				
4430	4525	95	Anhydrite & Lime				
4525	5063	538	Lime				
5063	5616	553	Lime & Sand				
5616	6871	1255	Lime				
6871	9448	2577	Lime & Sand				
9448	9520	72	Lime, Shale, & Chert				
9520	10704	1184	Lime & Shale				
10704	10785	81	Lime & Chert				
10785	10845	60	Lime, Shale, & Chert				
10845	11345	500	Lime & Shale				
11345	11810	465	Lime & Chert				
11810	11869	59	Lime, Shale & Chert				
11869	11960	91	Lime & Shale				
11960 -	Total	Depth					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

**8-21-57**

(Date)

Company or Operator Simclair Oil & Gas Company

Address 520 E Broadway, Hobbs, N.M.

Name G.C. Salter

Position or Title District Superintendent