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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bobbie	
9. Well No.	
1/2	
10. Field and Pool, or Wildcat	
Gladiola Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE NO. 7, APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelton Oil Company
3. Address of Operator
P.O. Box 176, Hobbs, NM 88240
4. Location of Well
UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 12S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

No zone has been productive that we've tried.

CRC ran CIBP and set @ 9805'. Perforated 9503, 9507, 9531, 9533, 9535, 9538, 9551, 9553, 9555, 9556 for a total of 10 holes. Set packer @ 9441'. Halliburton spotted 500 Gals 15% NE acid. Move and set packer @ 9529.80' and swab well. Unset packer and try to swab but could not get past 4000'. Pull tubing and clean out 10' of peagravel like fill. Set packer @ 9529' and swabbed well dry. On next swabbing try, tubing was plugged again.

Temporarily abandoning well - will try later to squeeze and perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Eddie W. Sedy	Manager	2-9-84
Oil & Gas Inspector		
APPROVED BY	TITLE	DATE
		FEB 16 1984

CONDITIONS OF APPROVAL, IF ANY:

Expires 2/16/85

RECEIVED
FEB 10 1984
O.C.D.
HOBBS OFFICE

RECEIVED
FEB 15 1984
O.C.D.
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