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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Skelton Oil Company

2. Address of Operator
P.O. Box 176, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER **K** **1650** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **West** LINE, SECTION **18** TOWNSHIP **12S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bobbie	
9. Well No. #3	
10. Field and Pool, or Wildcat Gladiola	
12. County Lea	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-14-81 Rigged up 2" Tubing tools, pulled 376 jts tubing and packer. Close well in.

7-15-81 Started back in hole, hit c ollapse @ 5011.57'. Drilled out bad spot. Ran tubing and packer. Set packer @ 11,418.92'.

8-03-81 Acidize with KCL, Halliburton spotted 500 Gal. MOD303 acid. Ran 4" Perf guns and shot 32 shots from 11,273 to 11,306. Packer set at 11,265'.

9-28-81 Swabbing - fluid entry - 10% to 15% oil.

12-28-81 Swabbing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lynd G. Baker* TITLE Manager DATE 1-18-82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: