

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**  
(Place)

**March 27, 1958**  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Sinclair Oil & Gas Company** **Ross Shultz**, Well No. **3**, in **NE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**K**, Sec **18**, T **12S**, R **38E**, NMPM, **Gladiola Devonian** Pool  
Unit Letter

**Lea**

County. Date Spudded **1-3-58**

Date Drilling Completed **3-21-58**

Please indicate location:

Elevation **3871** Total Depth **11957** PBTD **11956**

Top Oil/Gas Pay **11931** Name of Prod. Form. **Devonian**

PRODUCING INTERVAL -

Perforations **11931-11939**

Open Hole Depth **11957** Casing Shoe Depth **11956** Tubing

OIL WELL TEST -

Natural Prod. Test: **150** bbls. oil, **0** bbls water in **10** hrs, **0** min. Size **18/64** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **None**

Casing Tubing Date first new **March 26, 1958**  
Press. **Packer** Press. **200** oil run to tanks

Oil Transporter **Service Pipe Line Company**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>10-3/4</b>	<b>325</b>	<b>350</b>
<b>8-5/8</b>	<b>4530</b>	<b>2000</b>
<b>5-1/2</b>	<b>11957</b>	<b>200</b>
<b>2</b>	<b>11921</b>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**Sinclair Oil & Gas Company**  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: **Ross Shultz**  
(Signature)

Title \_\_\_\_\_

Title **District Superintendent**

Send Communications regarding well to:

Name **C.C. Salter**

Orig & 3cc: OCC; cc: FHR, NPD, File  
(see partners on reverse side)

Address **520 E Broadway, Hobbs, N.M.**

cc: George H Coates  
Shell Oil Company  
McAlester Fuel Company  
Colorado Oil & Gas Co  
Iris Goldston  
Kris Goldston, Ancillary Executrix  
W.J. Goldston  
W.J. Goldston, Successor Trustee  
W.C. Partee  
W.R. Stephens  
R.S. Foster