NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Detailed account of work done, nature and quantity of 2-23-58 Set 5-1/2" OD Casing on bettem at 11 Top cement behind 5-1/2" OD casing @ 3-25-58 Tested 5-1/2" OD casing w/1000\$ pump drilling cement. No decrease in presentiled cement to 11956.	Results of Test of Casing Shut-of Remedial Work Other Completion & Perforati materials used and results obtaine 7 v/200 sacks Inferno cement. 11075'. WCC
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