

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cavalcade Oil Corporation	8. Farm or Lease Name Pearl Western
3. Address of Operator P. O. Box 16178, Lubbock, TX 79490	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Gladida Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3875 GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1 - 7/12/85

13 3/8" casing set at 316' - re-entered above captioned well and attained a depth of 1538'. Never found 8 5/8" casing which was supposed to be at 950' from previous records. Elected to plug and abandoned well bore. Proposed plugging procedure is to place 100' of cement across 13 3/8" casing shoe at 316' (50' inside 13 3/8", 50' in 11" open hole), then place 10 sx cement for a plug at the surface where a dry hole marker will be installed. The Oil Conservation Division will be notified prior to the start of the plugging operations.

100 ft plug on bottom

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Drlg. &amp; Prod. Manager</u>	DATE <u>October 29, 1985</u>
APPROVED BY <u>Oil &amp; Gas Inspector</u>	TITLE <u></u>	DATE <u>NOV 1 - 1985</u>

CONDITIONS OF APPROVAL, IF ANY: