Dyter first Sperformed Dub-62     Poil actions     Country     Les       THIS IS A REPORT OF: (Check appropriate block)       Beginning Drilling Operations     Casing Test and Cement Job     Other (Explain):       Bringing     Remedial Work       Denside account of work done, nature and quantity of materials used, and results obtained.       Le Paup 25 sex cet tith top plug coversing Deronian perfs at 11,976, displacing with made.       3. Apet 25 sex cet tith top plug coversing Deronian perfs at 11,976, displacing with made.       3. Apet 25 sex cet tith top plug coversing Deronian perfs at 11,976, displacing with made.       3. Apet 25 sex cet tith top plug coversing Deronian perfs at 11,976, displacing with made.       3. Apet 25 sex cet tith top plug coversing Deronian perfs at 11,976, displacing with made.       3. Apet 25 sex cet tith top plug coversing Deronian perfs at 11,976, displacing with made.       3. Apet 25 sex cet tith top plug coversing Deronian perfs at 11,976, displacing with made.       3. Apet 25 sex plugs aerose set bit \$200°, build's-b500° (across interm) and loss in top 25° of intern casing.       Tastell narriser and eless location.       PillL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       OF Elev.     T D       P B T D     PB T D       Poducing Isterral     Completion Date       Tubing Dianeter     Toils Completion Date       Tubing Dianeter     Toils Completion Completion Completion Performation(s)       Perforated laterral     P	t	· · · · · · · · · · · · · · · · · · ·			1					
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Wincessed by       The second se	PILE NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103									
Willieg Courses       Address       P. O. Box 126, Hobbs, New Hesileo         Mine Course State       Period       Period       Period         Mine State State       Period       Period       Period         Mine State State       Period       Period       Period         Preside       Period       Period       Period       Period         Preside       Period       Period       Period       Period       Period         Preside       Period       Period       Period       Period       Period       Period         Preside       Period	PRORATION OF	GAS						N WELLS		
Min Foresli     Well No.     Unit Letter     Section Township     Township       Dysfridge-formed_O-U-62     Pointiola     County     Las     302       Dysfridge-formed_O-U-62     Pointiola     County     Las     302       Despining Drilling Operations     Casing Test and Genent Job     Other (Explain):     East       Plagging     Remedial Work     Remedial Work     Other (Explain):       Presided account of work does, nature and quantity of materials used, and results obtained.     Company       2. Out off casing at S200' and poll account of work does, nature and quantity of materials used, and results obtained.     Company       3. Opet 35 at plugs aeroses stub at \$200's, bbb0'-b500' (aeroses interm) and losx in top 25' of internal marker and clean location.     The Lu NORK REPORTS ONLY       Witnessed by     Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY     Complexy       D F Elev.     T D     PBTD     Poducing interval       D F Elev.     T D     PBTD     Poducing interval       D F Elev.     T D     PBTD     Poducing interval       Producing Diameter     Oil String Depth     Oil String Depth       D F Elev.     T D     PBTD     Poducing interval       D F Elev.     T D     PBTD     Oil String Depth       Partorated Interval(a)     Oil Producing Formation(a)     Go R M CFP D				ibmit to appre			as per Go	unission Rule	M 9 51	
R. Powell     I     P     18     128     168       Dy-first Sterior 10-4-62     Point is a REPORT OF: (Check appropriate block)     County     Image: Cou		··· · · · · · · · · · · · · · · · · ·	ny .			P. O.				
THIS IS A REPORT OF: (Check appropriate block)                 Plaging	n. Powell 1					18	128			
THIS IS A REPORT OF: (Cack appropriate black)         Beginning Dilling Operations       Casing Test and Cement Job       Other (Explain):         Plagging       Readedit Vok         Dread 25 ar cast with top plug covering Deronian perfs at 11,978, displacing with mud.         2. Out off casing at 5200' and pull same.         3. Spot 35 ar pulge serves site at 5200', jubito'-1500' (across intern) and losx in top 25' of intern casing.         Intern casing.         Fill IN SELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL VELL DATA         D F Elev.         TD         PBTD         Producing Internal         Origination         Oli String Depth         Optic Internal         Resource         Producing Formation(*)         Result Store         Result Store         Optic of BPD         Oli Construction         Oli String Diancter         Oli String Diancter         Oli String Diancter         Oli String Diancter         Oli Produ	<b>9-21-02</b>	- 10-lj-	62 Gladiola	L		ľ				
Plagging     Remedial Work Pringing     Remedial Work Pringing     Remedial Work Prince account of work done, nature and quantity of materials used, and results obtained.     Prince accounts of work done, nature and quantity of materials used, and results obtained.     Out off casing at 5200' and pulls again.     Sopet 25 arr physics across stub at 5200', hkilo'-4500' (across interm) and low in top 25' of     interm casing.     Tastall marker and clean location.      Witseessed by Stanlay Saikin     Results Supt.     Result Vork REPORTS ONLY     ORIGINAL WELL DATA     ORIGINAL WELL DATA     DF Elev.     T D     PBTD     PBTD     PBTD     Poducing laterral     Completion     Completion Case Production Date      Tubing Depth     Oil String Diameter     Oil String Depth     Cubic feet/Bbl     MCFPD     Setorer     Oil Production     Results OF WORKOVER     After     Oil CONSERVATION COMMISSION     Name     Mane     Mane     Mane     Distrist Regimeer		<u> </u>		the second s	the second s					
Drealied account of work done, nature and quantity of materials used, and results obtained.         1. Paup 25 ar cmt with top plug covering Devonian perfs at 11,978, displacing with mud.         2. Out off casing at 5200's nd pull ease.         3. Spet 25 ar plugs across stub at 5200', hki0'-k500' (across interm) and low in top 25' of interm casing.         Install marker and clean location.         Witnessed by Stanlay Saikin       Position Assts Supt.         Company Robbe Plaps and Supply         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGHAL WELL DATA         D F Elev.       T.D         PBTD       Producing Interval         Completer       Oil String Diameter         Oil String Depth       Oil String Diameter         Open Hole Interval(s)       Production For Rest Production Reservation.         Performed Interval(s)       Production Formation(s)         Rest       Test         Before       Oil Production Rest Production Cubic feet/Bbi MCFPD         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and completer to the base of or y knowledge.         OIL CONSERVATION COMMISSION       Name         Wathe M.       Represent of position			erations	-		ь [	Other (	Explain):		
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D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Producing Formation(s)       Producing Formation(s)         Open Hole Interval       Production       Gas Well Potential         MCFPD       Before       Oil Production       Gas Well Potential         Before       MCFPD       BPD       Cubic feet/Bbl       Gas Well Potential         MCFPD       MCFPD       BPD       Cubic feet/Bbl       MCFPD         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.       Name         Approved by       Method       Name       Method       Restitue         Title       Position       District Finginger			FILL IN E			and the second second				
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RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       After       MCFPD       BPD       Cubic feet/Bbl       MCFPD         After Workover       I hereby certify that the information given above is true and complete to the best of my knowledge.       I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved by       Method Me	Perforated Int	erval(s)	<b></b>					<b>i</b>		
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