

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 16, 1962

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Sunray Mid-Continent

Oil Company

M. Powell

Well No. 1

P

(Company or Operator)

in (Unit)

SE

SE

SE

SE

18

T

128

R

300

NMPM,

Gladiola

Pool

(40-acre Subdivision)

Lee

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Move in derrick pulling unit. Install BOP. Pull tubing and Reda pump.
2. Set Baker Model "K" CI retainer on Lane Wells wireline @ 11,935'. Run 2 3/8" tbg and load hole with oil. Set in Model "K" packer and squeeze perfs 11,975-93'.
3. Pull tbg and WOC 24 hrs. Run bit and Rotover scraper. Drill out cement to 11,985'.
4. Test casing and squeeze job to 2000#.
5. Perf @ 11,978'. Run 2 3/8" tbg w/FB packer to approximately 11,940'. Swab to test. If swab dry lead tbg with oil and attempt to breakdown formation up to 4000#. If will not breakdown spot 250 gal mud acid before next attempt. Reverse out any acid remaining after breakdown.
6. If negligible fluid is obtained may be necessary to reperforate and acidize.
7. If satisfactory production obtained pull tbg and FB packer. Run Reda pump to previous depth setting.
8. If large water production with no oil show obtained on swab tests will plug and abandon.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By

Title

SUNRAY MID-CONTINENT OIL COMPANY

Company or Operator

By

Position

Send Communications regarding well to:

G. T. McClanahan

Name

Box 128, Hobbs, New Mexico

Address