

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Gladiola SWD
8. Farm or Lease Name Gladiola SWD
9. Well No. 19
10. Field and Pool, or Wildcat Gladiola Devonian
12. County Lea

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well
2. Name of Operator Rice Engineering & Operating, Inc.
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 12S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3880.5' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Alter tubing	<input checked="" type="checkbox"/>

as per verbal approval from Mr. Ramey

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-74:
Run 3-7/8" O.D. Lynes hydraulic packer, 310' (10 jts.)-2-7/8" O.D. EUE plastic-lined tubing and 3,983' (137 jts.)-3 1/2" O.D. NUE plastic-lined tubing inside 5 1/2" O.D. plastic-lined tubing. Loaded annulus between 5 1/2" O.D.-7" O.D. casing and annulus between 5 1/2" O.D. and 3 1/2"-2-7/8" O.D. tubing w/chromate water and set packer at 4,317'. Injecting produced water down 3 1/2"-2-7/8" O.D. plastic-lined tubing under vacuum & tubing-casing annulus pressured to 150#.
Note: Hole in 5 1/2" O.D. plastic-lined tubing @ 4,075' located by temp. survey. Attempted to pull 5 1/2" O.D. plastic-lined tubing, but stuck in 7" O.D. casing just below hole in 5 1/2" O.D. plastic-lined tubing and do not have communication between 5 1/2"-7" O.D. casing below hole, tested to 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED **L. B. GOODHEART**

TITLE **Division Manager**

DATE **Nov. 12, 1974**

APPROVED BY **Joe D. Ramey**
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

TITLE _____ DATE _____