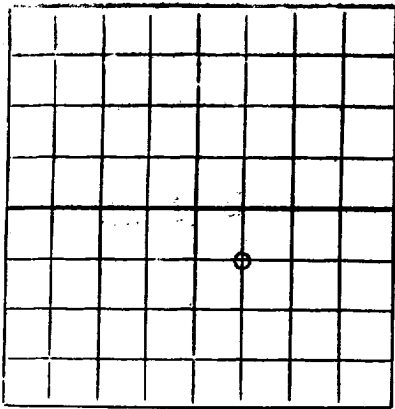


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation  
(Company or Operator)

J. W. Houston  
(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 19, T12-S, R. 38-E, NMPM.  
Undesignated Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line  
of Section 19-12-38. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-19, 1955. Drilling was Completed 3-1-1956

Name of Drilling Contractor Corcoran Drilling Company

Address 2807 Mercantile Bank Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 3870'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	361'	Baker			Surface Pipe
8-5/8"	32#	New	4486'	Markin			Intermediate String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	376'	400	Pump & Plug		
12-1/4"	8-5/8"	4499'	1950	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,065 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not-Dry Hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian 12,041'	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 4470'	T. Granite	T. Dakota
T. Gloricta 5915'	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 7167'	T.	T.
T. Abo 7864'	T.	T.
T. Wolfcamp 9145'	T.	T.
T. Penn.	T.	T.
T. Miss. 11287'	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13.25		Distance from Top Kelly Drive Bushing to Ground		11018		Lime and Shale
	47		Shale and Shells		11049		Lime
	355		Sand and Shells		11069		Lime and Shale
	380		Sand		11145		Lime
	630		Shale and Shells		11200		Shale
	904		Red Bed		11214		Lime
	1518		Red Bed and Shells		11236		Shale and Chert
	2122		Red Bed and Anhydrite		11239		Lime
	2206		Red Bed, Salt and Shale		11304		Lime and Shale
	2830		Anhydrite and Salt		11340		Lime
	3162		Anhydrite		11533		Lime and Chert
	3825		Anhydrite and Gypsum		11798		Lime
	4030		Anhydrite		11884		Lime and Chert
	4320		Anhydrite and Gypsum		11904		Lime and Shale
	4477		Anhydrite and Lime		11926		Lime
	6137		Lime		11984		Lime and Shale
	6351		Lime and Shale		12041		Shale
	7244		Lime		12065		Lime and Chert
	7327		Lime and Shale				
	7999		Lime				
	8459		Lime and Shale				
	8781		Lime				
	8862		Lime and Shale				
	10933		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 6, 1956  
(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name E. F. Taylor

Position or Title Area Supt. of Prod.