NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3 1 1 9

| COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. A. (Address) | | | |
|--|---|------------------------------|--|
| LEASE J. W. Houston WELL NO. | 1 UNIT J | S 19 T | 12-S R 38-E |
| DATE WORK PERFORMED ROV. 22-23, | 1955 POOL | Undesignate | d |
| This is a Report of: (Check appropriate b | olock) x R | esults of Tes | st of Casing Shut-off |
| Beginning Drilling Operations | R | temedial Wor | k |
| Plugging | |)ther | |
| Detailed account of work done, nature and | l quantity of ma | aterials used | and results obtained. |
| Han 9 Jts (301') 13-3/8" OD 43# Or S-1 at 376' with 400 sacks regular Neat comer Circulated approximately 60 sacks cement. | it. Plug at 35 | 61. Maximum | pressure 150#. |
| After waiting over 24 hours, tasted 13 There was no drop in pressure. Drilled casing shoe with 400# for 30 minutes. No | cement plug from | m 356-3761。 : | 30 minutes. Tested below |
| | | | |
| | | | |
| | | | |
| FILL IN BELOW FOR REMEDIAL WORK | REPORTS ON | LY | |
| Original Well Data: | | | |
| DF Elev. TD PBD | Prod. Int. Compl Date Oil String Dia Oil String Depth | | |
| 0 1 | il String Dia | Oli Si | tring Depth |
| Perf Interval (s) | ina Farmatian | (a) | |
| Open Hole Interval Produc | ing Formation | (s) | |
| RESULTS OF WORKOVER: | | BEFORE | AFTER |
| Date of Test | | | |
| Oil Production, bbls. per day | | - | |
| Gas Production, Mcf per day | | | and the second s |
| Water Production, bbls. per day | | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | | |
| Gas Well Potential, Mcf per day | | | |
| Witnessed by | | | |
| | (Company) | | |
| OIL CONSERVATION COMMISSION | I hereby certify that the information given above is true and complete to the best of my knowledge. | | |
| Name (. M. Kridel | Name 37 2015 | | |
| Title | Position | Position area Supt. of Prod. | |
| Date | Company Gulf Gil Corporation | | |