

Gulf Oil Corporation

OIL CONSERVATION COMMISSION
Form No. 1

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Abandoned Gladiola Devonian and recompleted in Gladiola Wolfcamp!

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lea "AV" State	Well No. 1	Pool Name, Including Formation Gladiola Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. B-11589
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line of Section 19 Township 12-S Range 38-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Avenue, Lubbock, Tex.	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit D Sec. 19 Twp. 12-S Rge. 38-E	Is gas actually connected? Yes When 9-21-71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Recompleted	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Date 9-25-71	Date Compl. Ready to Prod. 9-25-71		Total Depth 11,975'			P.B.T.D. 9702'		
Elevations (DF, RKB, RT, GR, etc.) 3887' GL	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9414'			Tubing Depth 9644'		
Perforations 9414-16', 9430-32', 9455-57', 9480-82', 9500-9502', 9520-22', 9544-46', 9570-72' & 9586-88'						Depth Casing Shoe 11,974'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	368'	500 sacks
12-1/4"	9-5/8"	4,500'	1825 sacks
8-3/4"	7"	11,974'	1350 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-25-71	Date of Test 9-28-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 12 hours	Tubing Pressure	Casing Pressure	Choke Size 2"
Actual Prod. During Test 170 barrels	Oil-Bbls. 8'	Water-Bbls. 85	Gas-MCF ---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED **OCT 8 1971**, 19
BY **John W. Ramsey**
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.