

COMPANY Gulf Oil Corporation

Box 2167 - Hobbs, New Mexico

(Address)

LEASE Lea State "AV" WELL NO. 1 UNIT D S 19 T 12S R 38E
DATE WORK PERFORMED 4-1 thru 4-2-58 POOL Gladiola

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Acidized</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized as follows:

Acidized formation with 500 gallons 15% LT Non-Emulsion acid through perforations 11,933-11,971'. Flushed with 55 barrels oil. Input rate 51 gallons per minute. Treating pressure 1050-900#. Swabbed and well kicked off. Flowed on test and returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3887' TD 11,975' BD 11,973' Prod. Int. 11,933-11,971' Compl Date 7-18-52
Tbng. Dia 2-3/8" Tbng Depth 11,971' Oil String Dia 7" Oil String Depth 11,974'
Perf Interval (s) 11,933' - 11,971'
Open Hole Interval — Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-18-57</u>	<u>4-2-58</u>
Oil Production, bbls. per day	<u>265</u>	<u>324</u>
Gas Production, Mcf per day	<u>87.</u>	<u>—</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>328</u>	<u>—</u>
Gas Well Potential, Mcf per day	<u>—</u>	<u>—</u>
Witnessed by <u>N. B. Jordan</u>		
	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name