

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease	Well No. 2	Unit Letter E	Section 19	Township 12-S	Range 38-E	
Lea State "AVH"	Pool Gladiola Wolfcamp		County Lea			
Date Work Performed 10-8 to 22, 1962						

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Abandon Dev. & recomplete in Gladiola Wolfcamp

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 9635'. Form C-102, dated 10-2-62, stated our proposed plan to abandon Devonian and recomplete in Mississippian. After testing the Mississippian formation, which was non productive, verbal permission was obtained from Mr. Joe Ramey to Z. C. Ballinger to abandon the Miss. and recomplete in the Wolfcamp.

Ran GR collar log. Found casing set 15' high at top of Devonian. No additional Devonian pay to perforate. Ran gauge ring and set CI BP at 11,800'. Dumped 2 sacks cement on top of BP. Calc top of cement at 11,790'. Tested casing and BP with 1000#, 30 min. OK. Perforated Mississippian with 2, 1/2" JHPF at 11,758 - 11,770'. Ran tubing and Baker FB packer. Set packer at 11,723'. Swabbed 16 BW in 5 hours. No show of oil or gas. Acidized perforations with 1000 gals of 15% DB Acid. Swabbed 47 BW in 5 hours. No show of oil or gas. Pulled tubing. Ran 7" Baker CI BP on electric line and set at 9445'. Capped with 2 sacks cement. PBTD 9635'. Tested casing and plug with 1000#, 30 min. OK. Perforated 7" casing with 2, 1/2" JHPF at 9400-9406', 9506-11', 9548-66' & 9582-88'. (Wolfcamp). Ran tubing with Baker FB packer to 9590'. Treated 7" casing perforations with 8000 gallons of 15% NEA and 100 #/8" RCNB sealers. Dropped balls continuous after first 2000 gallons. Treating pressure (See Attachment.)

Witnessed by C. R. Korzacka	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

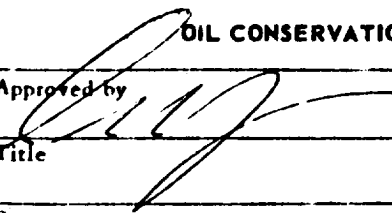
ORIGINAL WELL DATA

D F Elev. 3876	T D 11,955	PBTD ---	Producing Interval 11,885-11,955	Completion Date 5-4-53
Tubing Diameter 2 3/8"	Tubing Depth 11,898	Oil String Diameter 7"	Oil String Depth 11,885'	
Perforated Interval(s) ---				

Open Hole Interval 11,885-11955	Producing Formation(s) Devonian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-2-62 Dev.	5	---	300	---	---
After Workover	10-23-62 Wo.	86	88.0	61	1023	---

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name C. R. Korzacka		
Title	Position Area Production Manager		
Date 10-24-1962	Company Gulf Oil Corporation		