

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Abandon Devonian & recom	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

October 2, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation, Lea State "AV" Well No. 2 in E (Unit)  
(Company or Operator) Lessee  
SW 1/4 NW 1/4 of Sec. 19, T. 12-S, R. 38-E, NMPM, Gladiola Devonian Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 11,955'.

Form C-102, approved 9-13-62, stated our proposed plan to plug back and open additional pay in the same zone. (Devonian). This will not be done. It is now proposed to abandon Devonian and recomplete in Mississippian as follows:

1. Pull tubing and packer.
2. Set BP on wire line at 11,820' and dump two sacks cement on top of BP.
3. Pressure test casing and plug with 1000#.
4. Perforate interval 11,758' to 11,770'.
5. Run tubing and Model C FB packer and set packer at 11,700'.
6. Spot acid and acidize.
7. Swab and test.
8. If commercial producer, pull tubing and packer. Rerun 2-3/8" tubing with tubing anchor, and place well on production.

(Verbal permission obtained 10-2-62 from Mr. Engbrecht to Mr. Dickerson prior to beginning operations.)

Approved \_\_\_\_\_, 19\_\_\_\_ operations.) Gulf Oil Corporation  
Except as follows: \_\_\_\_\_  
Company or Operator

By \_\_\_\_\_

Position \_\_\_\_\_ Area Production Manager  
Send Communications regarding well to:

Name \_\_\_\_\_ Gulf Oil Corporation

Address \_\_\_\_\_ Box 2167, Hobbs, New Mexico

Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION

By \_\_\_\_\_

Title \_\_\_\_\_