

10942	27	Lime	11077	10	Dolomite & Chert
10988	46	Lime & Shale	11684	7	Lime, Shale & Chert
10900	12	Shale & Chert	11694	10	Dolomite & Chert
10923	23	Lime & Shale	11700	6	Shale & Chert
10936	13	Shale	11718	18	Dolomite, Lime & Shale
11125	189	Lime & Shale	11738	20	Shale & Chert
11153	28	Shale & Sand	11745	7	Lime & Shale
11188	35	Lime & Shale	11758	13	Dolomite & Shale
11201	13	Shale & Dolomite	11767	9	Lime & Shale
11212	11	Lime & Shale	11772	5	Dolomite & Shale
11230	18	Lime, Sand & Shale	11792	20	Shale & Lime
11298	68	Lime & Shale	11814	22	Shale, Sand & Lime
11311	13	Shale & Chert	11826	12	Shale & Lime
11322	11	Lime & Shale	11868	42	Shale
			11916	48	Shale & Lime
			11955	39	Lime

DRILL STEM TESTS

No. 1, 2-13-53 - 1 hour Halliburton DST from 9385-9485' with 5/8" choke at 9361' - Packers at 9376' & 9385' - Bombs at 9362' & 9479' - Tool opened 8:15 pm 2-13-53 - Weak blow air 20 minutes, dead 40 minutes - Recovered 330' drlg. mud, no shows - HP 4640# - FP 70-170# - 15 min. BHP 2540#.

No. 2, 2-16-53 - Misrun

No. 3, 2-16-53 - 2-1/2 hour Halliburton DST from 9485-9565' with 5/8" choke at 9451' - Packers at 9477' & 9485' - Bombs at 9465' & 9564' - Tool opened 11:55 pm 2-15-53 - Gas to surface 14 min., 24 hour rate 63,200 cu. ft. - No fluid to surface - Recovered 1530' fluid, 270' drilling mud, 360' drlg. mud cut 25% oil, 900' 43 gravity clean oil, no water - HP 4665# - FP 0-580# - 15 min. BHP 2010#.

No. 4, 2-17-53 - 2 hour Halliburton DST from 9565-9640' with 5/8" choke at 9537' - Packers at 9557' & 9565' - Bombs at 9546' & 9639' - Tool opened 5:15 pm 2-17-53 - Gas to surface 90 minutes, 24 hour rate 1,800 cu. ft. - Decreased to small blow at end of test - No fluid to surface - Recovered 1000' oil & gas cut drlg. mud, cut 75% oil, no water - HP 4825# - FP 165-515# - 15 min. BHP 3205#.