

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
 Recompletion ☐
 Change in Ownership ☐

Change in Transporter of:
 Oil ☐ Dry Gas ☐
 Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Abandoned Gladiola Devonian and completed in Gladiola Wolfcamp

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lea "AV" State	Well No. 4	Pool Name, Including Formation Gladiola Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. B-11589
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 19 Township 12-S Range 38-E , N14E, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Avenue, Lubbock, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma	
It well produces oil or liquids, give location of tanks.	Unit D	Sec. 19
	Twp. 12-S	Rge. 38-E
	Is gas actually connected? Yes	When 11-25-71

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-106**

COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>
Date recompleting recompleted 11-7-71	Date Compl. Ready to Prod. 11-7-71	Total Depth 12,000'	P.B.T.D. 9636'
Elevations (DF, RKB, RT, GR, etc.), 3870' GL	Name of Producing Formation Wolfcamp	Top Oil/ Gas Pay 9442'	Tubing Depth 9580'
Perforations 9442-44', 9470-72', 9482-84', 9504-06', 9529-31', 9561-63' & 9574-76'			Depth Casing Shoe 12,000'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	267'	400 sacks (Circulated)
11"	8-5/8"	4,533'	1940 sacks (Circulated)
7-7/8"	5-1/2"	12,000'	1600 sacks (Circulated)
	2-3/8" & 2-7/8"	9,580'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-7-71	Date of Test 12-4-71	Producing Method (Flow, pump, gas lift, etc.) Pump - 2" X 1-1/2" X 24'	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 171 barrels	Oil - Bbls. 22	Water - Bbls. 149	Gas - MCF ---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

DEC 10 1971

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

RECEIVED

FEB 03 1992

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HONOLULU POLICE