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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 13 1971

OIL CONSERVATION COMMISSION  
SANTA FE

Form 100  
Supersedes 100A  
C-102 and C-104  
Effective 1968

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11589

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-111) FOR SUCH PROPOSALS.)</p>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "AV" State
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>12-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or wellcamp Gladiola Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3870' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9636' PB.

Pulled producing equipment. Ran Gauge ring and junk basket. Could not get below 5312'. Ran casing scraper to 5312' and pushed to 11,789'. Could not get deeper. Obtained permission from Mr. John Runyan to our Mr. G. A. Foltz to set BP at 11,770' instead of 11,900' as proposed on Form C-101, dated November 3, 1971. Ran CI BP on wire line and set at 11,700'. Capped BP with 1-1/2 sacks, 14' of cement. Ran second CI BP and set at 9636', abandoning Gladiola Devonian perforations 11,960' to 11,997'. Tested casing and BP with 500#, 30 minutes, OK. Perforated 5-1/2" casing in Wolfcamp zone with 2, 1/2" JHPT at 9442-44', 9470-72', 9482-84', 9504-06', 9529-31', 9561-63' and 9574-76'. Treated new perforations with 7000 gallons of 15% HCL acid. Flushed with 50 barrels of water. Maximum pressure 5000#, ISIP 4500#, after 10 minutes 2900#. AIR .9 bpm. Swabbed and tested. Treated perforations with 2000 gallons of gel brine water, 2500 gallons of 28% HCL acid and 2000 gallons of brine water. Maximum pressure 6000#, ISIP 4700#. After 15 minutes 3300#. AIR 5.4 bpm. Swabbed and tested. Installed pumping equipment and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallinger

TITLE Area Engineer

DATE December 9, 1971

PROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT I

DATE DEC 10 1971

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HCBBS