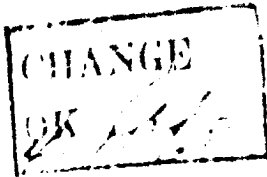


(File the original and 4 copies with the appropriate district office)



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Lea State "AV" Lease

Well No. 431 Unit Letter F S 19 T 12-S R 38-E Pool Gladiola

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit D S 19 T 12 R 38

Authorized Transporter of Oil or Condensate Amoco Pipeline Co.

Address Box 337, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Sinclair Oil & Gas Co. - Warren Pol. Corp.

Address Box 1470, Midland, Texas

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) 4-70 New Well ()

Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head (X) Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2nd day of December 19 58

By [Signature]

Approved DEC 4 1958 19

Title Asst. Area Production Supt.

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By [Signature]

Address Box 2167

Title Oil & Gas Inspector

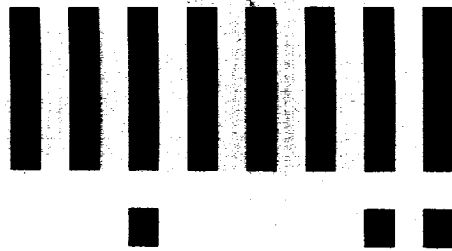
Hobbs, N. M.

RECEIVED

FEB 03 1992

0.20

HOBBS CAYCE



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 12.6B : 38)

COMPANY

Gulf Oil Corporation Box 2167, Hobbs, New Mexico

(Address)

LEASE Los-Santos "A" State WELL NO. 4 UNIT F S 19 T 12-S R 38-E

DATE WORK PERFORMED Jan. 19-22, 1959 POOL Gladiola

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☒ Remedial Work

☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

In an effort to increase production, subject well was treated with 500 gals 15% NE acid, perforations 11,960-11,997'. IR 62 gpm at 3950-1200#. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3885' (GLTD 12,000' PBD 11,998' Prod. Int. 11,960-997' Compl Date 9-26-57

Tbng. Dia 2-3/8" Tbng Depth 11,989' Oil String Dia 5-1/2" Oil String Depth 12,000'

Perf Interval (s) 11,960-11,997'

Open Hole Interval - Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-6-59</u>	<u>1-22-59</u>
Oil Production, bbls. per day	<u>128</u>	<u>328 (est)</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>