

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

In an effort to increase production, subject well was treated with 500 gals 15% HCl acid, perforations 11,960-11,997'. IR 62 gpm at 3950-1200#. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3885' (GLTD 12,000' PBD 11,998' Prod. Int. 11,960-997' Compl Date 9-26-57

Tbng. Dia 2-3/8" Tbng Depth 11,989' Oil String Dia 5-1/2" Oil String Depth 12,000'

Perf Interval (s) 11,960-11,997'

Open Hole Interval - Producing Formation (s) Devonian

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|----------------------------------|-----------------------------|------------------|
| Date of Test | <u>1-6-59</u> | <u>1-22-59</u> |
| Oil Production, bbls. per day | <u>128</u> | <u>325 (est)</u> |
| Gas Production, Mcf per day | <u>-</u> | <u>-</u> |
| Water Production, bbls. per day | <u>0</u> | <u>0</u> |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>-</u> | <u>-</u> |
| Gas Well Potential, Mcf per day | <u>-</u> | <u>-</u> |
| Witnessed by <u>M. B. Jordan</u> | <u>Gulf Oil Corporation</u> | <u>(Company)</u> |

OIL CONSERVATION COMMISSION

Name [Signature]
Title Inspector
Date JAN 26 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Production Supt.
Company Gulf Oil Corporation

FEB 03 1992

620

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