

DEPARTMENT OF MINERAL RESOURCES

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Circular Missions No. 10)

Form No. 10-38

COMPANY

Gulf Oil Corporation - Box 2167, Hobbes, Texas
(Address)

LEASE Lea State "A" WELL NO. 4 UNIT 5 12-S 10 38

DATE WORK PERFORMED 9-15 thru 17-57 POOL Gladole Devonian

This is a Report of (Check appropriate block) ☒ Results of Test of Casing Sh

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained

Ran 327 joints (11988') 5-1/2" OD 17 & 18# Gr J casing. Set and cemented at 12000' with 1600 sacks in 2 stages. 1st stage with 100 sacks 4% Gel cement. Plug at 11917'. Maximum Pressure 650#. Circulation approximately 4 sacks. 2nd stage 1000 sacks 6% Gel and 500 sacks 4% Gel DV tool 11383'. Maximum Pressure 3900#. Job completed 9-15-57.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug with 1000# tested with 1000#, OK, drilled DV tool 11383', tested with 1000#

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data

DF Elev. 10 PBD Prod. Int Date

Long Dia Tag Depth Oil String Dia Tag Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER

BEFORE

AFTER

Date of Test

Oil Production, bbls per day

Gas Production, Mcf per day

Water Production, bbls per day

Losses, bbl

RECEIVED

FEB 03 1992

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HOSPITAL CLINIC