

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained

Ran 327 joints (11988') 5-1/2" OD 17 & 20# Gr J-55 & N-80 30 casing. Set and cemented at 12000' with 1600 sacks in 2 stages. 1st stage with 100 sacks 4% Gel cement. Plug at 11917'. Maximum Pressure 650#. Circulated approximately 4 sacks. 2nd stage 1000 sacks 8% Gel and 500 sacks 4% Gel. DV tool 11383'. Maximum Pressure 3900#. Job completed 1:PM 9-15-57.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug 11917', tested with 1000#, OK, drilled DV tool 11383', tested with 1000#, OK.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

**OIL CONSERVATION COMMISSION**

Name Scott H. H. H.  
Title Oil & Gas Inspector  
Date SEP 14 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. Z. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

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