

ORIGINAL

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Lea State "AV" WELL NO. 4 UNIT F S 19 T 12-S R 38-E

DATE WORK PERFORMED 6-27- thru 7-1-57 POOL gladiola Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Parker Drilling Company spudded 17-1/2" hole 11:PM 6-27-57

Ran 8 joints (248) 13-3/8" OD 48# Gr J-55 SS casing. Set and cemented at 267' with 400 sacks Regular Neat Cement. Plug at 252'. Maximum Pressure 250#. Circulated approximately 75 sacks cement. Job completed 12:01PM 6-28-57.

After waiting over 24 hours, tested 13-3/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 252-267'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day