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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-1-1
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Federal ☐
5b. State Oil & Gas Lease No.
B-11589
7. Unit Agreement Name
8. Name of Lessee
Lea AV State
9. Well No.
5
10. Field and County, or Acreage
Gladiola Wolfcamp
11. County
Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West TOWNSHIP 19 RANGE 38-E NEPM.
15. Location (Sh. whether DE, RT, GR, etc.)
3873' CL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COM. DRILLING UPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Abandoned Gladiola Devonian and	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,954' TD, 9722' PB.

Pulled producing equipment. Set CI BP at 11,670' and capped with 4 sacks, 36' of cement to 11,634', abandoning Devonian perforations 11,902' to 11,952'. Set CI BP at 9722'. Perforated Wolfcamp zone in 5-1/2" casing with 4, 1/2" JHPF at 9396-98', 9424-26', 9450-52', 9474-76', 9492-94', 9544-46', 9566-68', 9584-86' and 9596-98'. Ran treating equipment and treated new perforations with 8,000 gallons of 15% NE acid. Swabbed and tested. Treated with 5,000 gallons of 28% NE acid. Maximum pressure 5600#, ISIP 5400#, after 15 minutes 5100#. Flushed with 70 barrels of water. Swabbed and tested. No indication of commercial production. Pulled treating equipment. Ran 2-3/8" tubing and set at 9666'. Well to be carried as closed in, pending further well study.

Expires 8/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Barbary TITLE Area Engineer DATE July 31, 1975

APPROVED BY John A. Runyan

CONDITION OF APPROVAL, IF ANY:

AUG 1 1975