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# NEW MEXICO OIL CONSERVATION COMMISSION

Superintendent  
C-102 and C-103  
Effective 1-1-65

|                             |
|-----------------------------|
| 5. Indicate Type of Lease   |
| State <b>XX</b>             |
| 6. Lease No. <b>B-11589</b> |
| 7. Unit Agreement No.       |
| 8. Name of Lessee           |
| Lea AV State                |
| 9. Well No.                 |
| 5                           |
| 10. Description of Well     |
| Galdiola Devonian           |
| 11. County                  |
| Lea                         |

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR NOTICES TO CRILL OR TO CRILL TO A DIFFERENT RESERVOIR  
OR FOR APPLICATION FOR PERMIT TO DRILL OR TO CRILL TO A DIFFERENT RESERVOIR)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well

UNIT LETTER **C** **990** FEET FROM THE **North** **1650** FEET FROM  
THE **West** **19** **12-S** **38-E**

15. Flow rate (Show in Section D, H, I, J, K, etc.)  
**3873' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|                                           |                          |                          |                          |
|-------------------------------------------|--------------------------|--------------------------|--------------------------|
| PERFORM REMEDIAL WORK                     | TEMPORARILY ABANDON      | PULL OR ALTER CASING     | OTHER                    |
| <input type="checkbox"/>                  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Abandon Devonian and complete in Wolfcamp |                          |                          |                          |

1. Describe the proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and stopping work) SEE RULE 1103.

**11,954' TD.**  
Pull producing equipment. Set CI BP at 11,800' and cap with 4 sacks of cement to 11,765', abandoning Devonian perforations 11,902' to 11,952'. Set CI BP at 9700'. Test 5-1/2" casing with 500#. Perforate Wolfcamp zone in 5-1/2" casing in the approximate interval 9492' to 9606'. Run treating equipment and treat new perforations with approximately 8,000 gallons of 15% NE acid. Flush with 20 barrels of treated water. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* Area Engineer May 1, 1975  
APPROVED BY *[Signature]* SUPERVISOR DISTRICT I  
CONDITIONS OF APPROVAL, IF ANY: MAY 2 1975