NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MAIN OFFICE DOS FOR (OIL) - (GAS) ALLOWABLE

Thirdeen shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 5th bigusprized in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 9 DBg. M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 13.025 pain at 60° Pahrenheit.

ered into	the stock to	inki. Ças m	est be reported on 15.025 pula at 60° Fahrenheit.
WE ARE	HEREBY	REQUEST	ING AN ALLOWABLE FOR A WILL ENOUGH AS.
Call Of		tion	Los Stato "AT" Well No. 5 in MS 14
ા (C	impany or C)prieter)	(Lean)
9-40		ChZ	T 12-8 R 38-E NMPM, Gladiola Devonian Pool
	Lea	*****************	County. Date Spudded 6-27-57 Bute Brilling Completed 6-26-57
	are indicate		# # # # # # # # # # # # # # # # # # #
	O B		Top OllAmetPay 119021 Name of Prod. Form. Devronian
	.		PRODUCING INTERVAL -
			Perforations 11902-119528
	′ ′		Open Hole Depth Casing Shoe 119540 Tubing 119410
			OIL WILL TEST -
	IJ	I	Natural Prod. Tooks 272 https://doi.org/10.100/
			Natural Prod. Test: 373 bbls.cii, O bbls water in 24 hrs. min. Sise 3/4
	1 0		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
			load oil used):bbis,cil,bbis water inhrs,nin. Size
Carlos Co.	dae and Cor	anting Room	Metural Prod. Tests MCF/Days Hours flowed Choke Size
Size	Feet	Sas	the control of the co
			Test After Acid or Fracture Treatments MCF/Dey; Hours flowed
13 3/8	246	450	Choke Size Method of Testings
8 5/8	4516	1840	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			eend) t
5 1/2	11,942	1710	Cosing Tubing Date first new Press. Press. oil run to tanks 9-1-57
<i>i</i> ₹			Oil Transporter Service Pipeline Co.
			Gas Transporter
emarks:	IŁ i	a reques	ted that this well be placed in the Propertion Schedule
********	effe	stive Se	ptember 1, 1957.
***********		70 E E F F F F F F F F F F F F F F F F F	
I bereb	y certify the	at the infor	mation given above is true and complete to the best of my knowledge.
proved	SED	1.2 1957	gulf oil Corporation
10 10 10 10 10 10 10 10 10 10 10 10 10 1			(Company of Opening)
OH.	CONSER	VATION	COMMISSION By: 7 2016
1		1-11	
En	ginger Di		Title AFRO Stude of Frods. Send Communications regarding well to:
	····	************	
			Name Gulf Oil Corporation
			Box 2167, Helibe, Nov Mexico